

# LNG Costs and Natural Gas Prices

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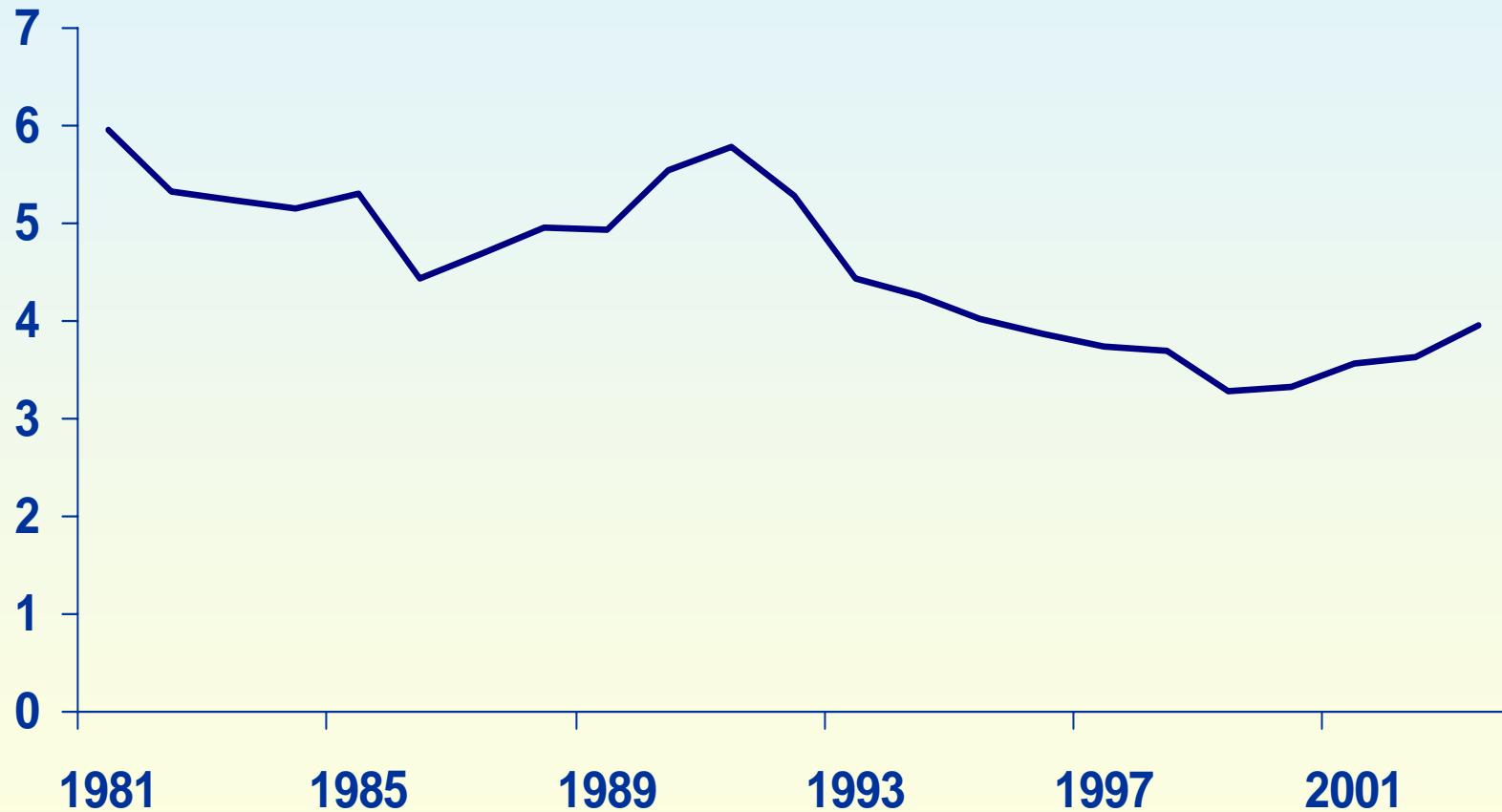


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# Foreign Direct Lifting Costs for Oil and Gas, 1981-2003

(2003 dollars per barrel of crude oil equivalent)



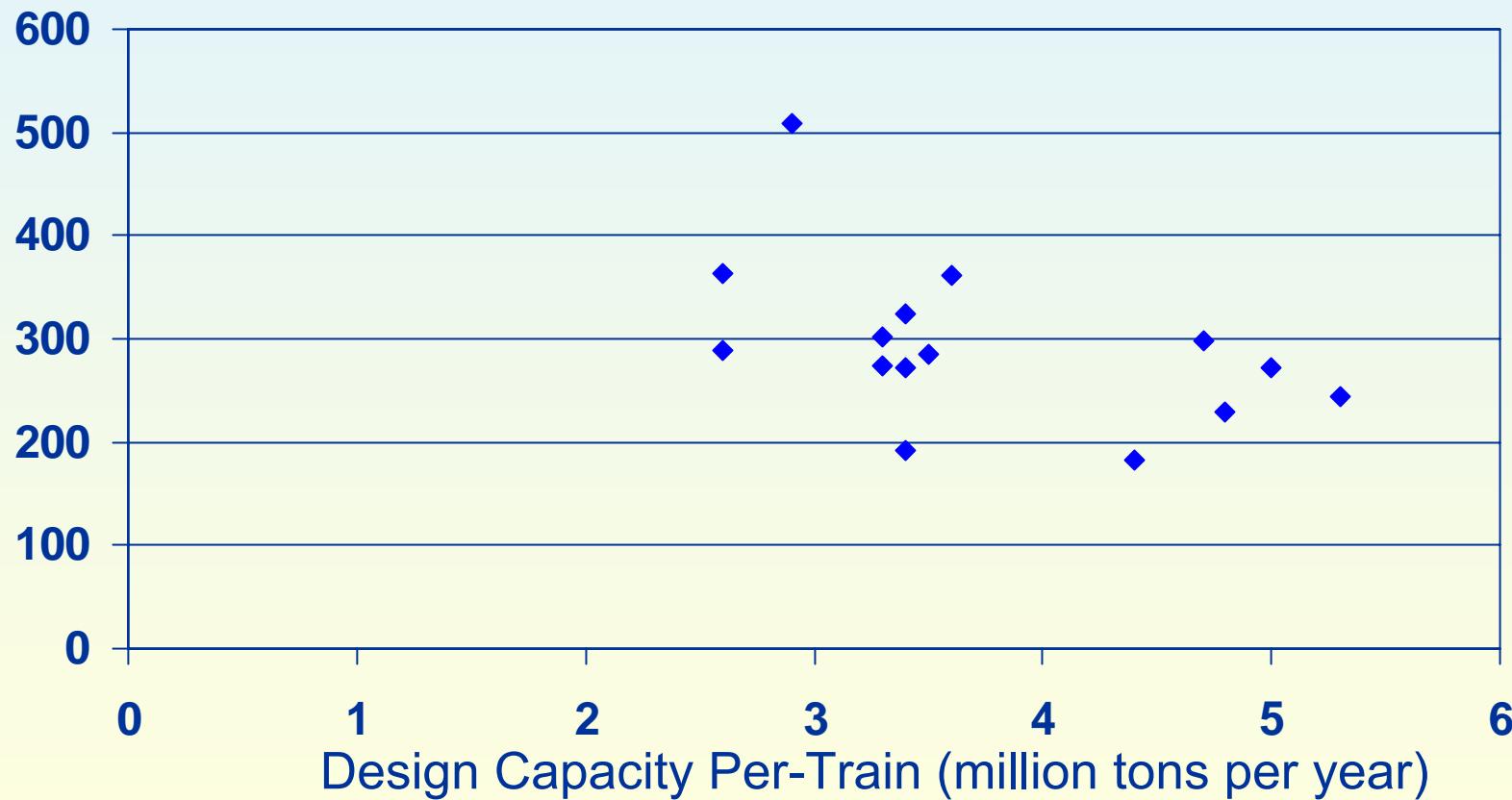
Source: Financial Reporting System



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# Greenfield Liquefaction Per-Unit Capital Cost vs. Capacity (2004 dollars per ton capacity per year)



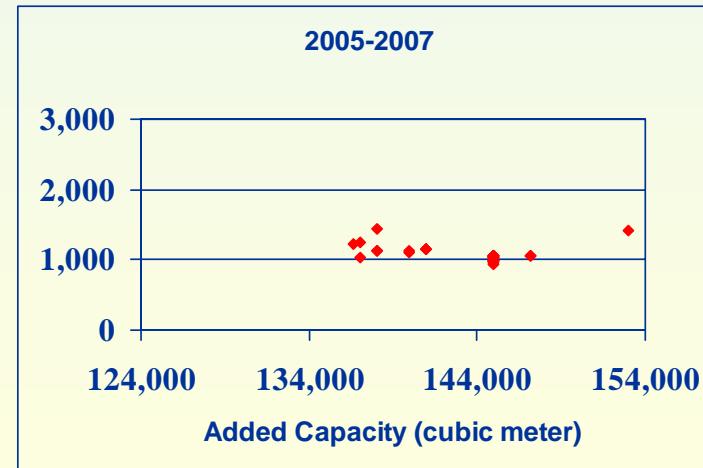
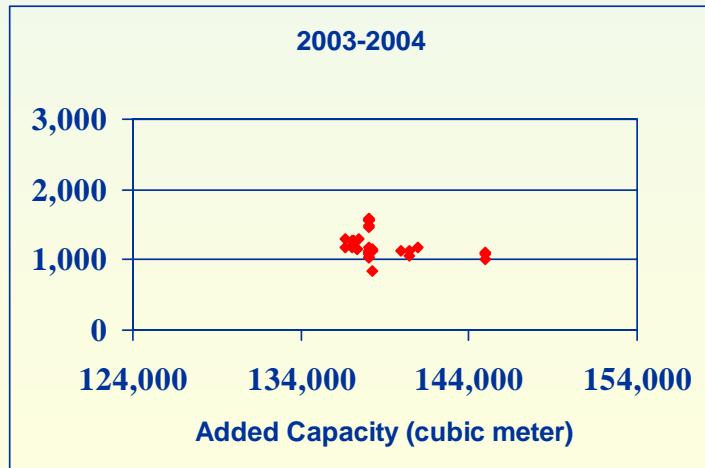
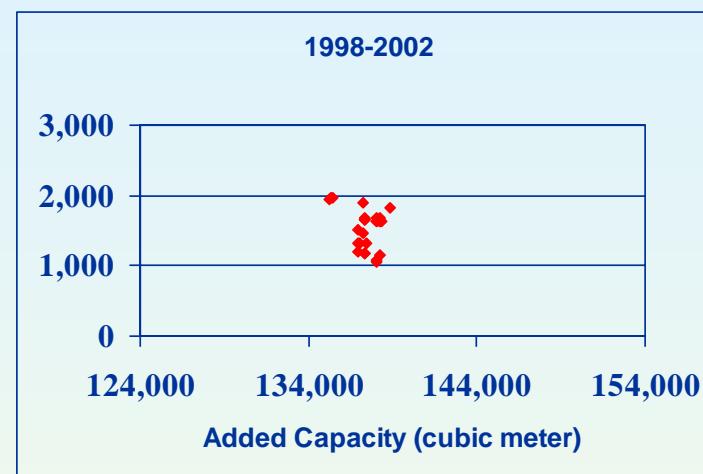
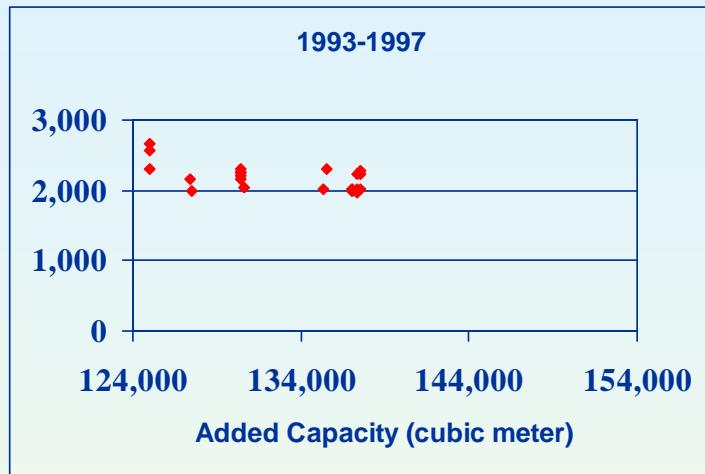
Source: Wood Mackenzie - Global LNG Online



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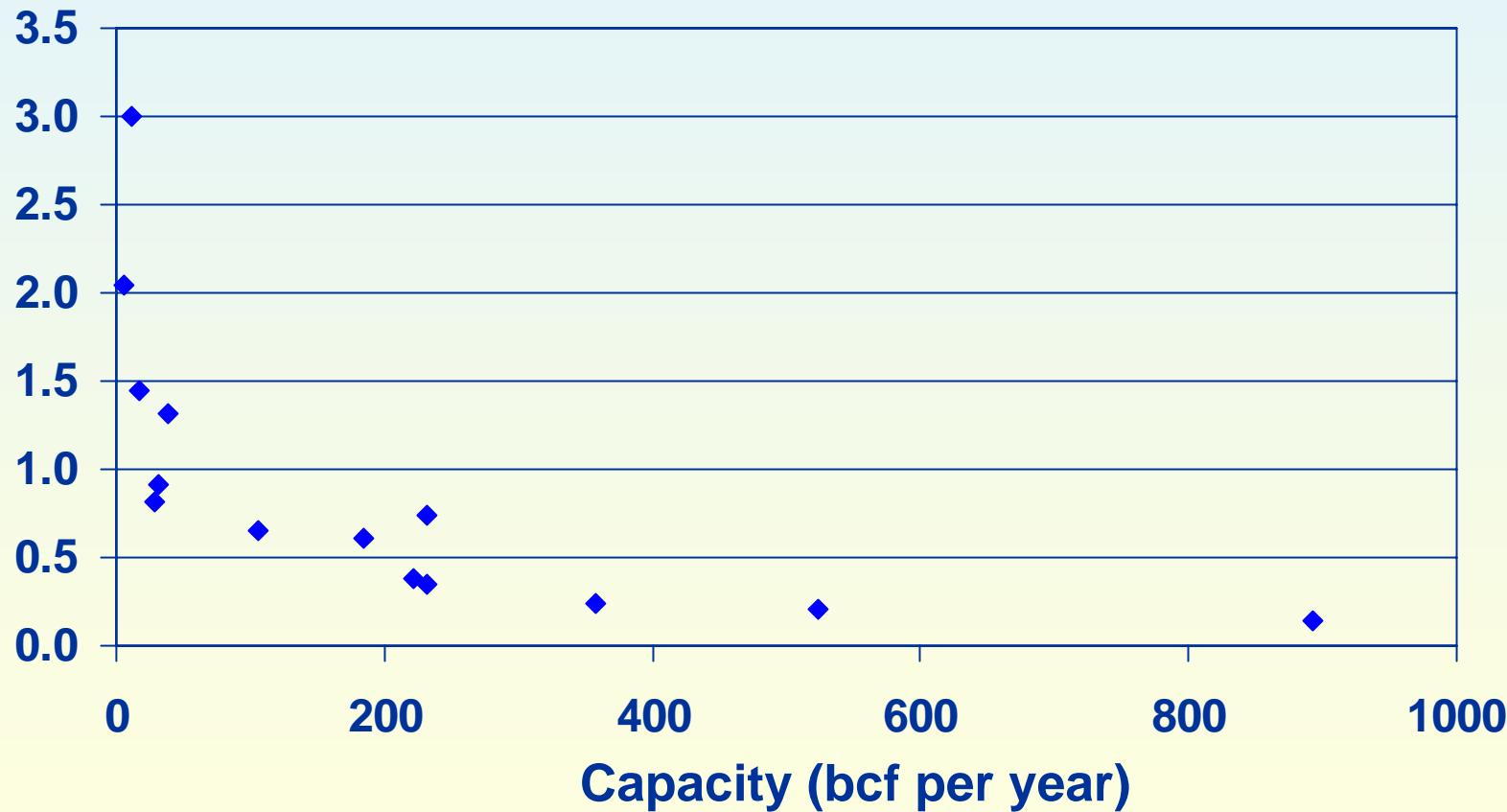
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# Ship Price Per Volume vs. Added Capacity (2002 dollars per cubic meter)



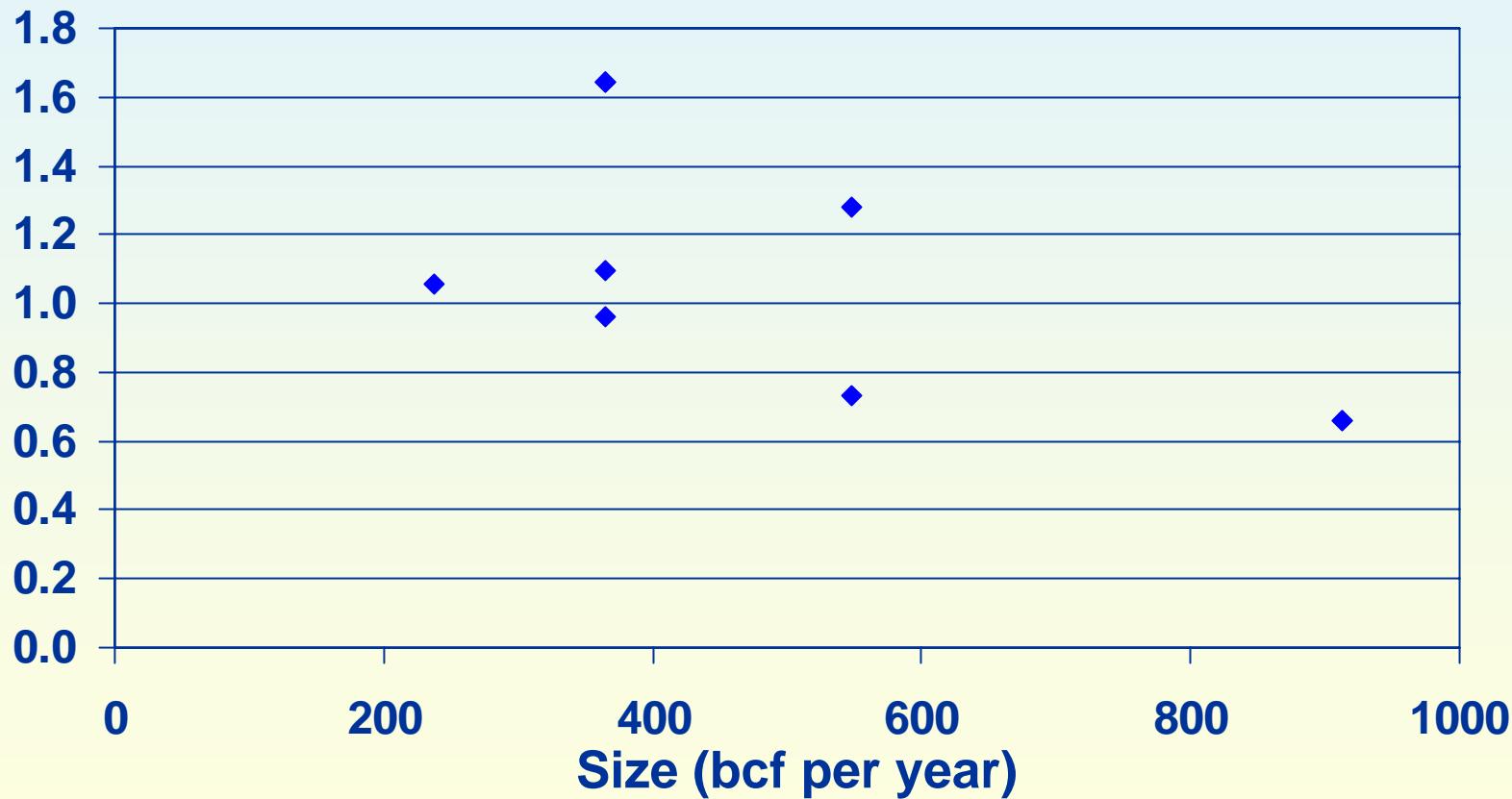
Source: Colton & Co. – [www.coltoncompany.com](http://www.coltoncompany.com)

# Japan Regasification Terminal Construction Costs (1995 billion yen per bcf capacity per year)



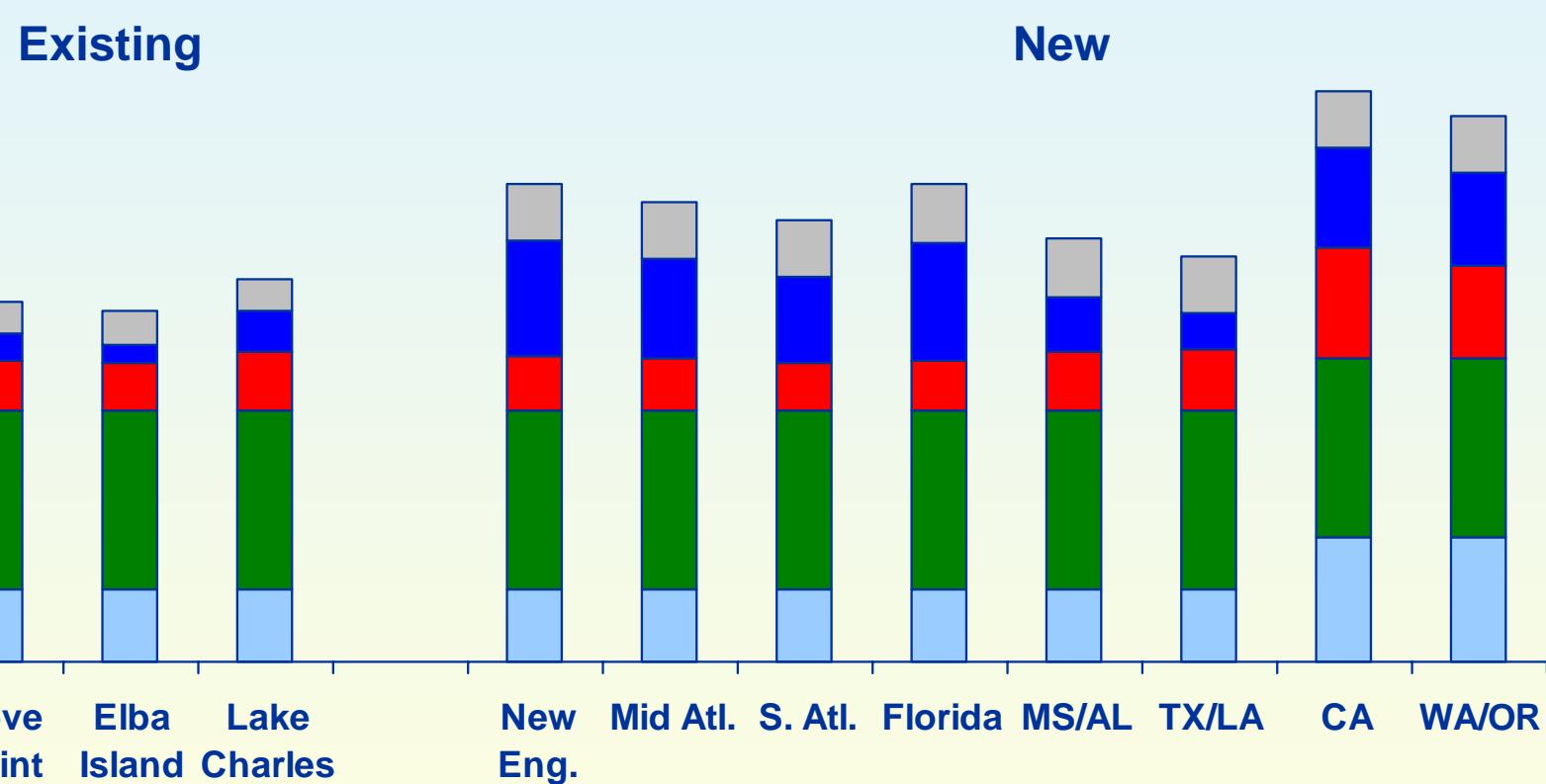
Source: METI -Japanese Ministry of Economy, Trade and Industry

# Gulf Coast-Onshore Proposed Regasification Project Capital Costs (million 2004 dollars per bcf capacity per year)



Source: Office of Oil and Gas, Office of Integrated Analysis and Forecasting

# Components of Minimum Regional LNG Trigger Prices by Region (2003 dollars per thousand cubic feet)



production    liquefaction    shipping    regasification    risk premium

\* Regasification includes pipeline cost from Bahamas

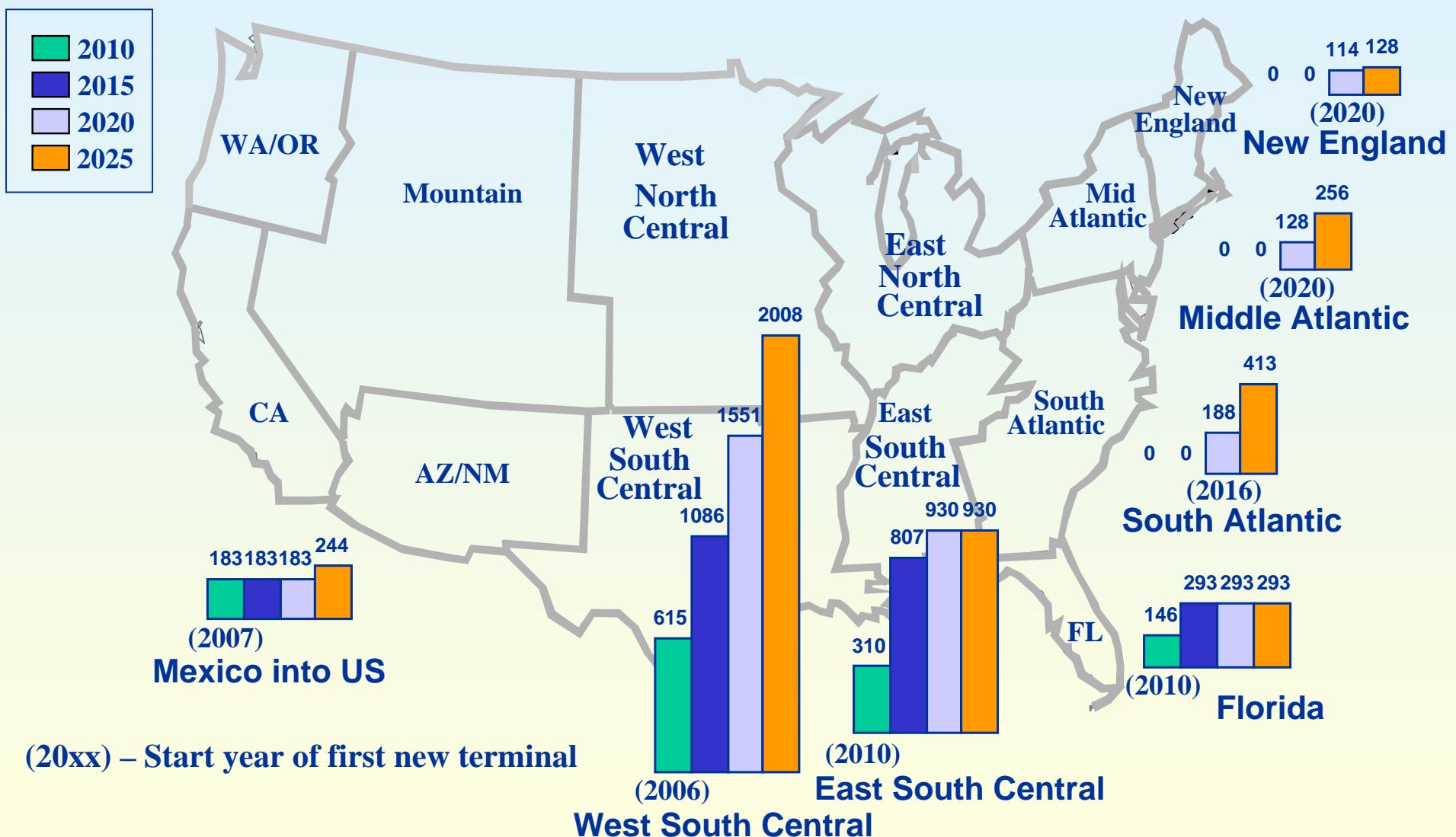
Source: 2005 Annual Energy Outlook



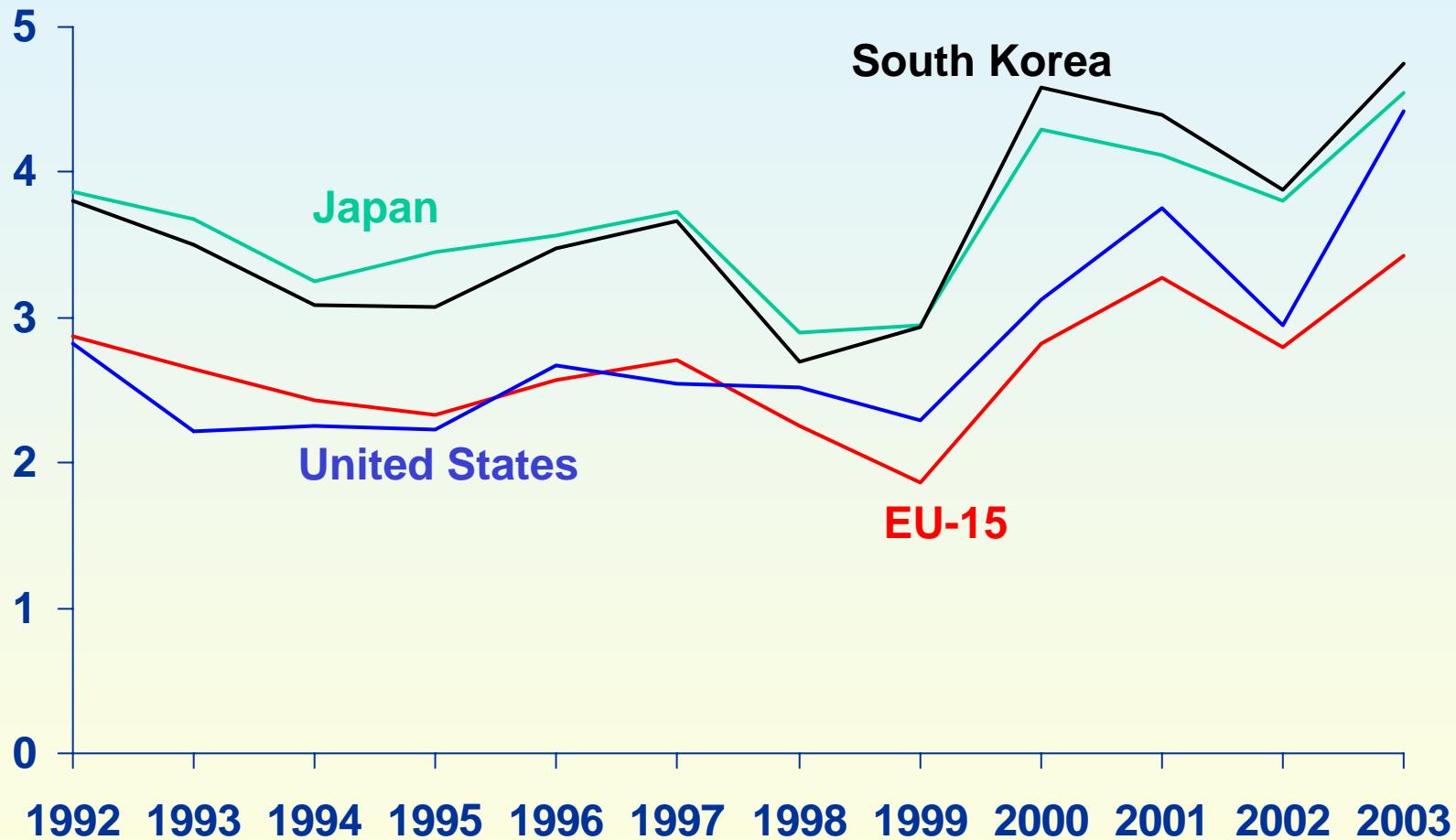
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# Regional LNG Imports at New Terminals, 2010, 2015, 2020, and 2025 (billion cubic feet)



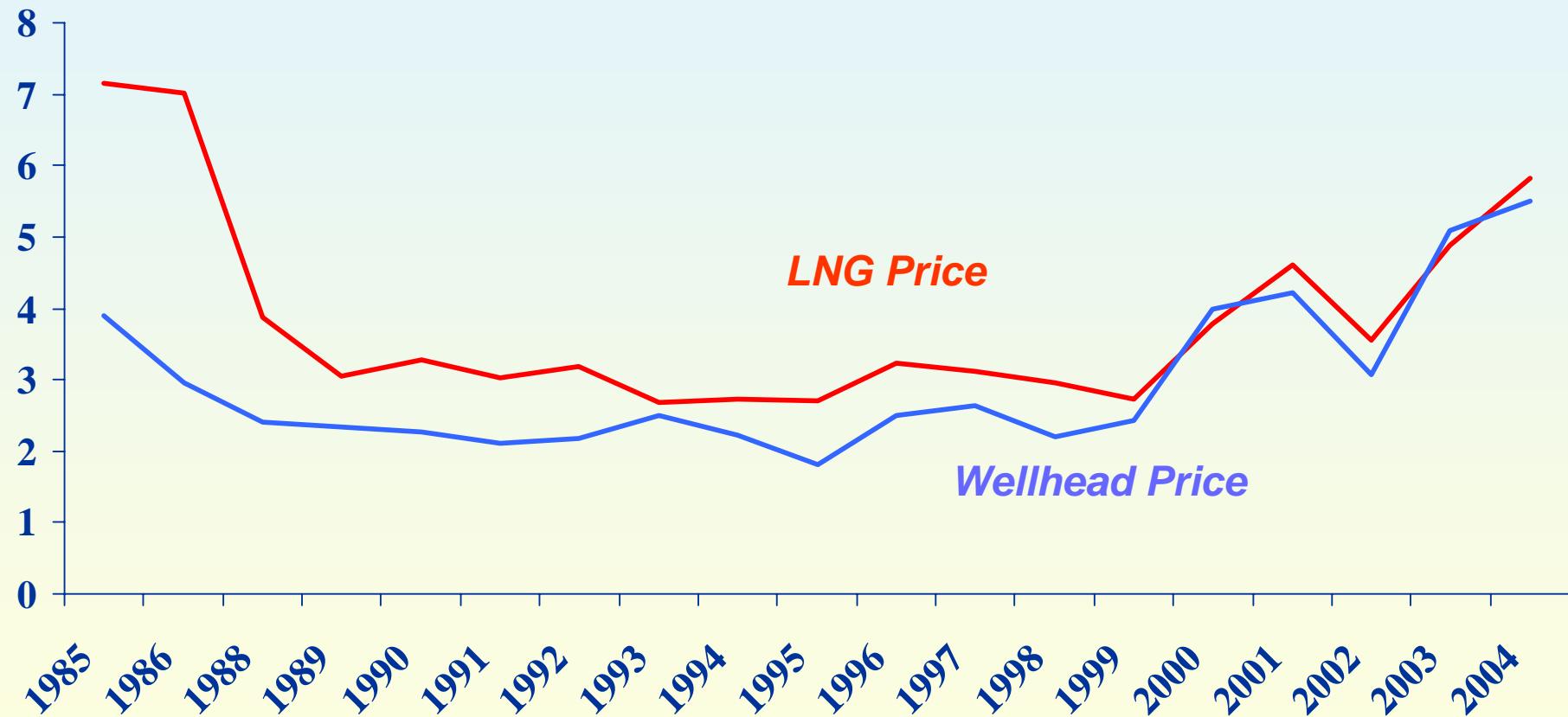
# LNG Import Prices, 1992-2003 (2000 dollars per MMBtu)



Source: International Energy Agency

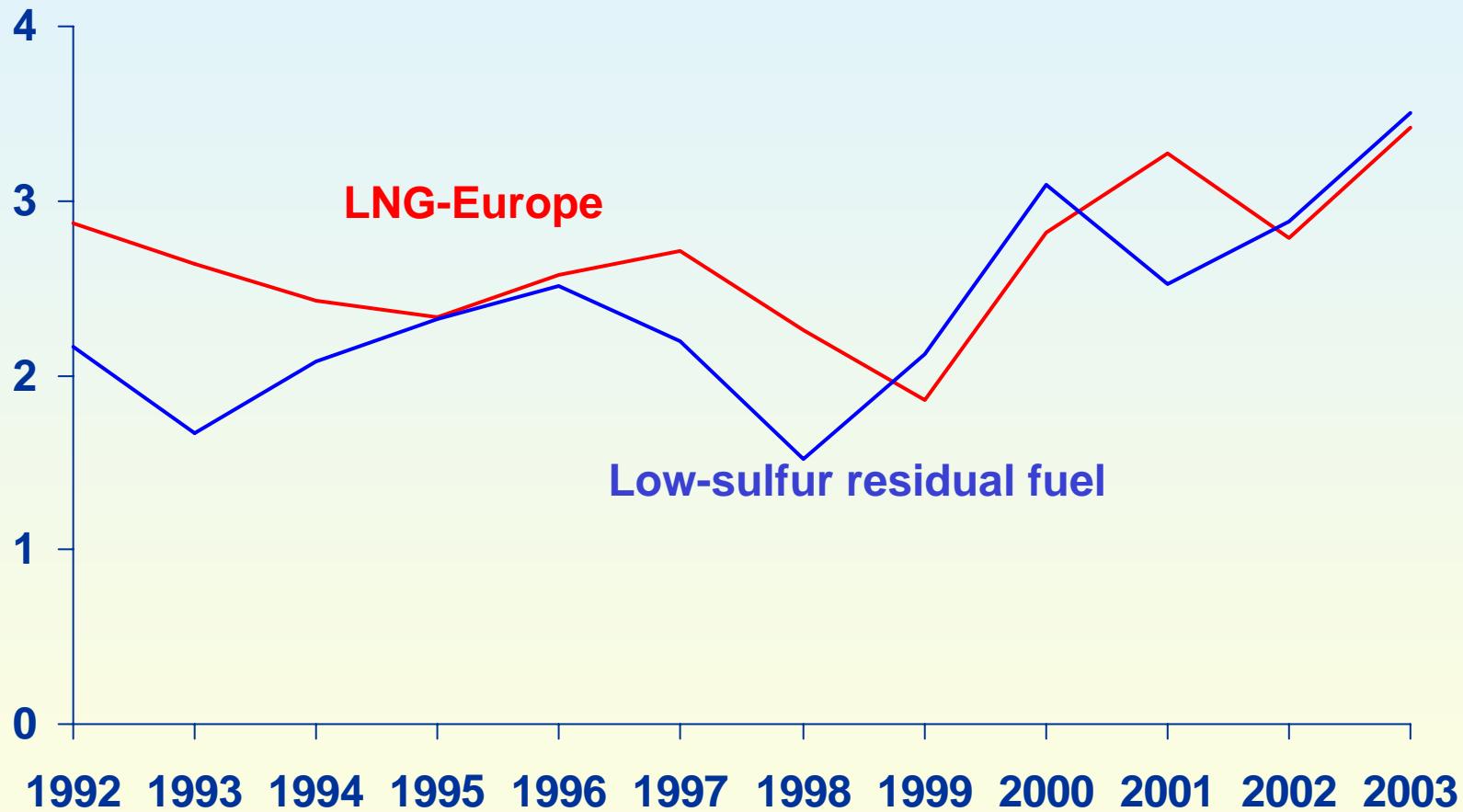
# LNG Import and Wellhead Prices, 1985 - 2004

(2004 dollars per thousand cubic feet)



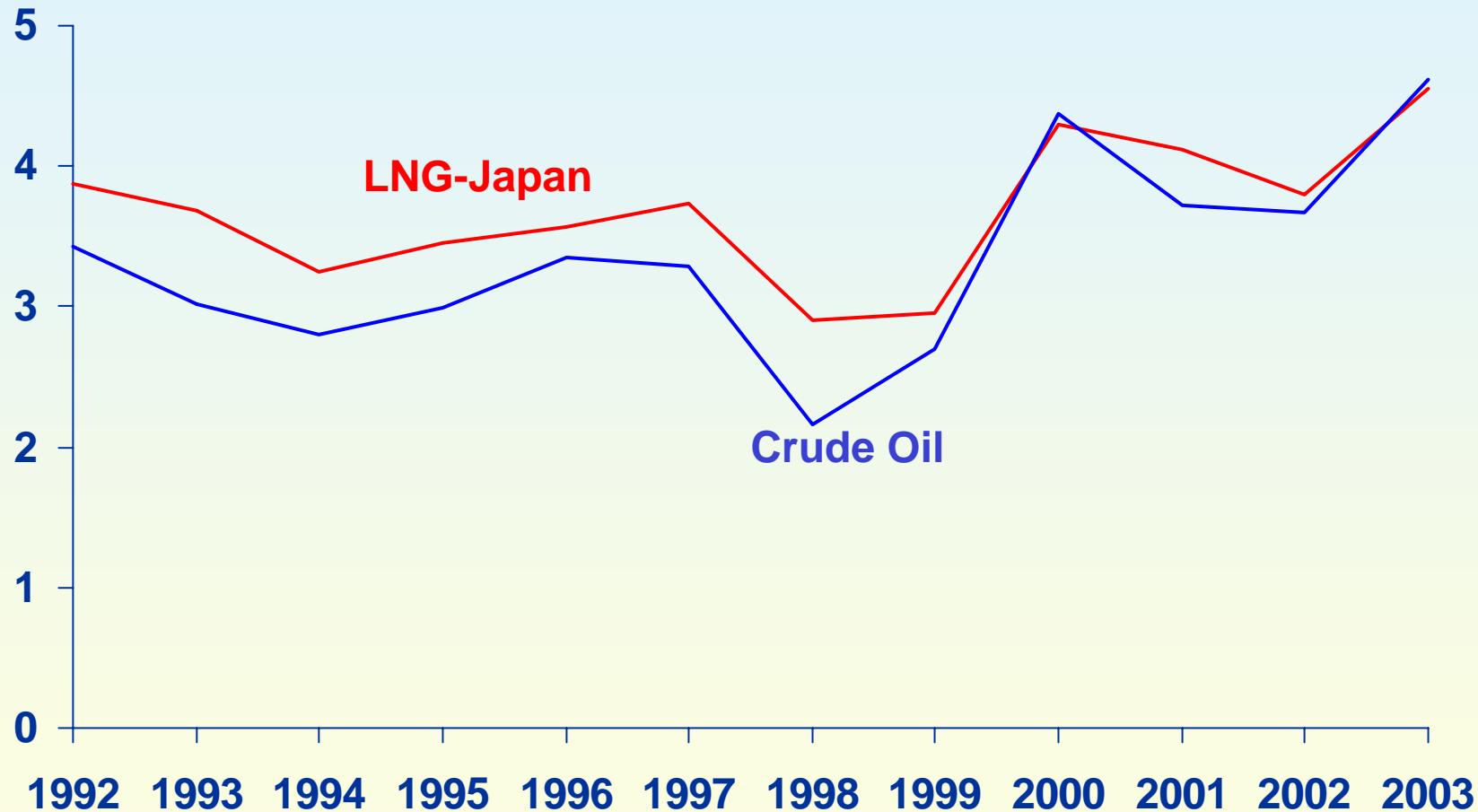
Note: There were no LNG imports in 1987, so that year is skipped.

# LNG Import and Low-Sulfur Residual Fuel Spot Prices in Europe, 1992-2003 (2000 dollars per MMBtu)



Source: International Energy Agency

# LNG Import and Crude Oil Import Prices in Japan, 1992-2003 (2000 dollars per MMBtu)



Source: International Energy Agency

# Bivariate Johansen Test Results

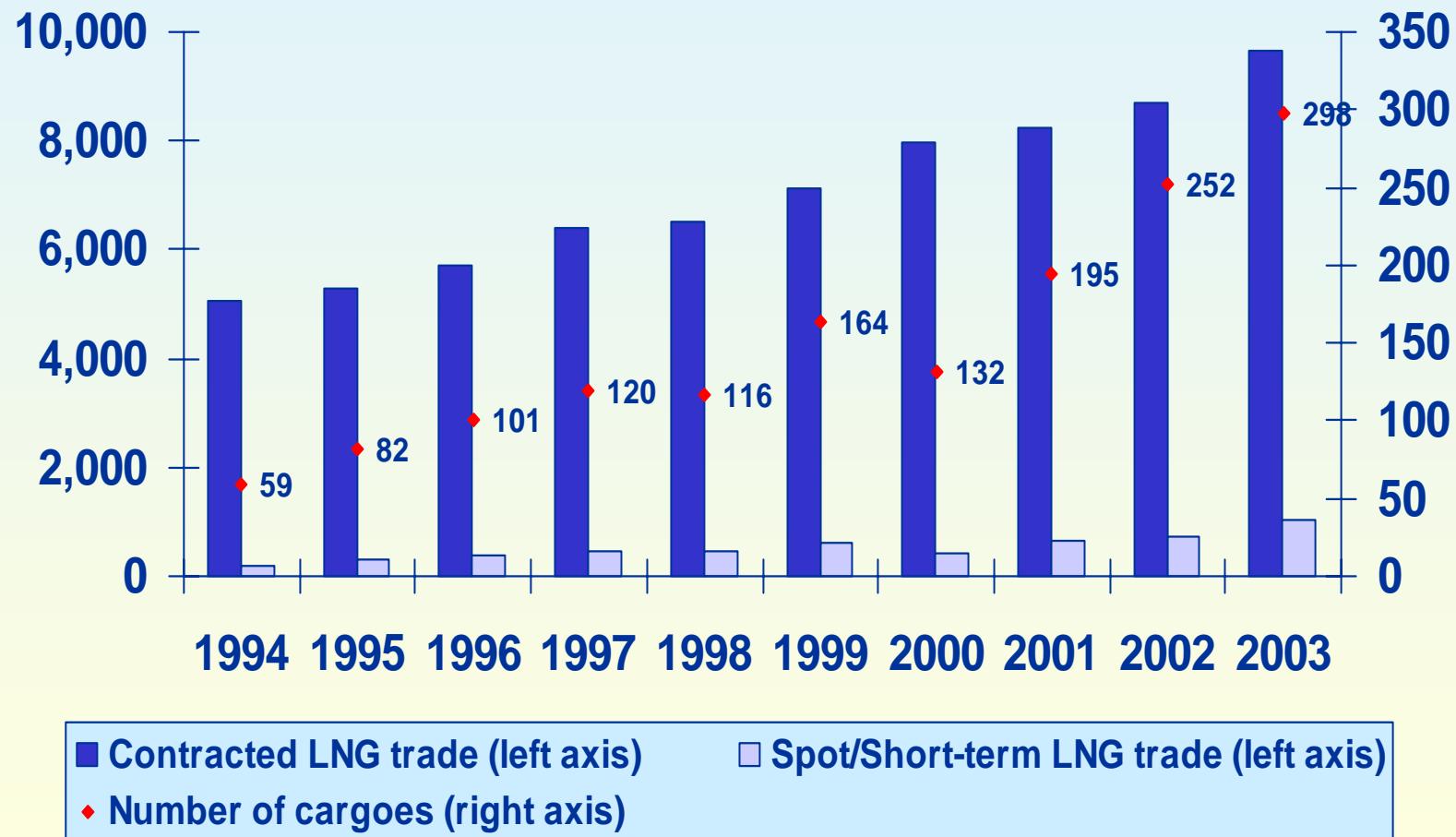
## Support for the “regional divide”

	<b>Henry Hub</b>	<b>Pipe USA</b>	<b>LNG Europe</b>	<b>Brent</b>	<b>LNG Japan</b>
<b>Pipe USA</b>	H <sub>o</sub> : r=0 <sup>1</sup> $\beta^2$ LOP <sup>3</sup> LOP* <sup>4</sup>	45.33*** 1,-1.03 (0.04) <b>0.57</b> 14.56***			
<b>LNG Europe</b>		17.79	13.22		
<b>Brent</b>		13.76	13.29	43.82*** 1,-1.31 (0.06) 17.69*** none	
<b>LNG Japan</b>		14.27	12.72	54.97*** 1,-1.15 (0.59) 6.53** none	62.84*** 1,-0.66 (0.02) 45.75*** none
<b>Pipe Europe</b>		15.78	7.49	26.50*** 1,-1.11 (0.15) <b>0.48</b> <b>0.72</b>	24.11*** 1,-0.84 (0.08) <b>2.32</b> 13.84***

<sup>1</sup> Trace test statistics of the null hypothesis of no cointegration  
<sup>2</sup> Unrestricted estimate of cointegrating vector  $\beta$  normalized at the row variable (standard error)  
<sup>3</sup> Likelihood ratio test statistic of LOP  $\beta=(1,-1)'$   
<sup>4</sup> Likelihood ratio test statistic of null hypothesis that cointegrating vector  $\beta=(1,-1)'$  has zero mean  
Note: One / two / three asterisks indicate significance at the 10% / 5% / 1 % level, respectively.

Source: Christian von Hirschhausen, Dresden University of Technology

# Spot/Short-Term Vs. Contracted LNG Trade, 1994-2003 (billion cubic feet)



Source: Wood Mackenzie Ltd., Edinburgh, UK.

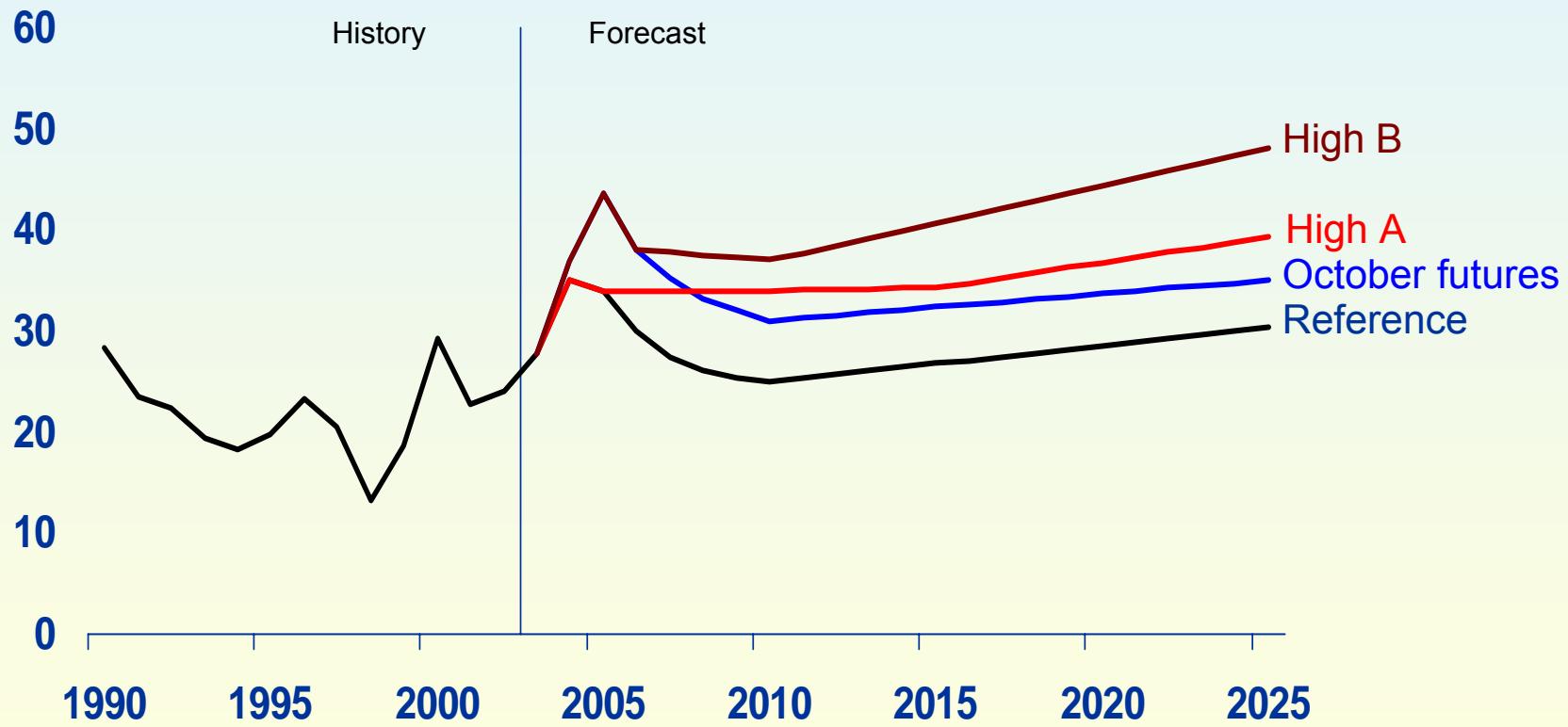


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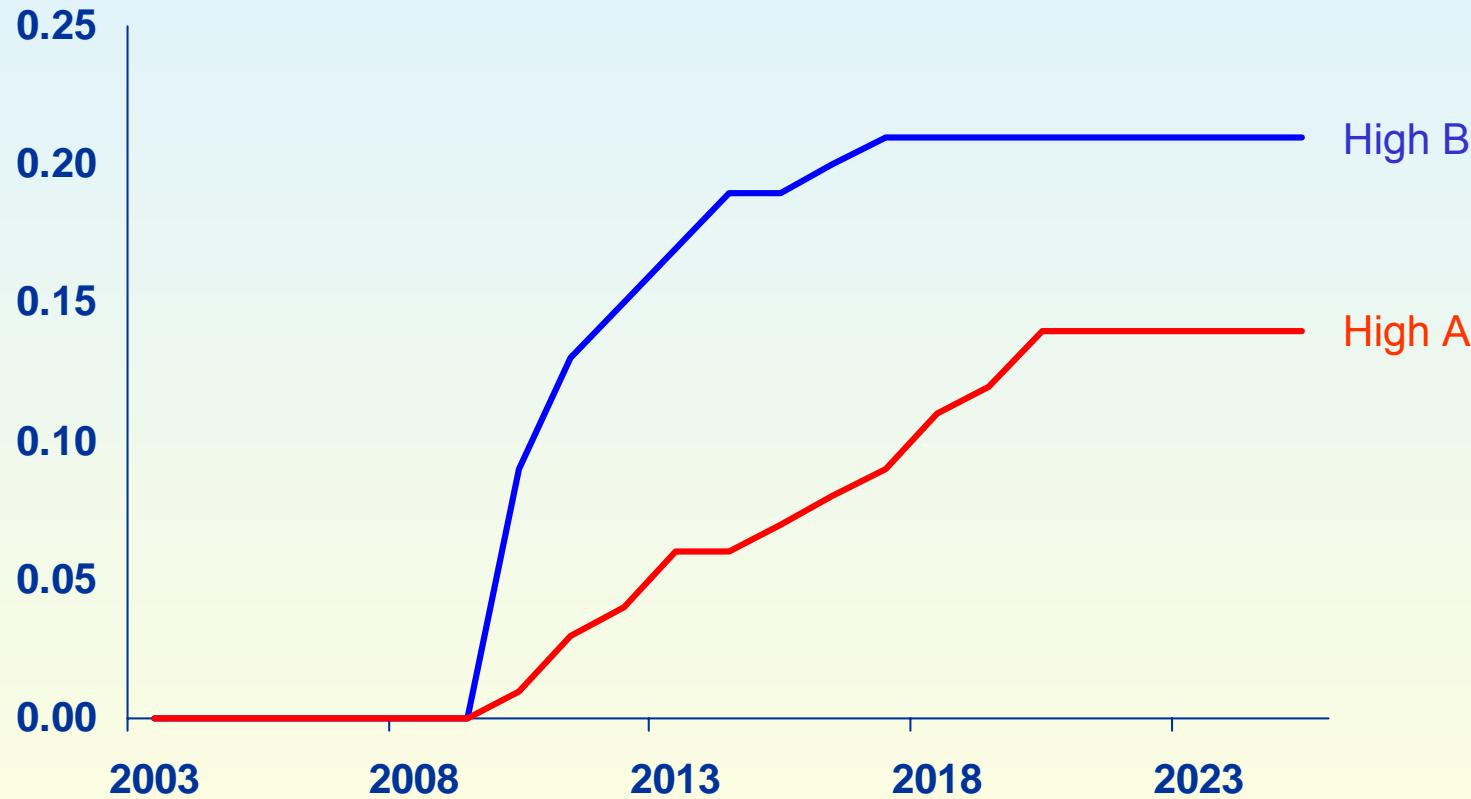
# World Oil Prices, 1990-2025

## (2003 dollars per barrel)



Source: Annual Energy Outlook 2005

# U.S. Gas-to-Liquids Production in High Oil Price Cases, 2003-2025 (million barrels per day)



Source: Annual Energy Outlook 2005

# World Gas-to-Liquids Production in the Reference and High B Cases, 2025 (million barrels per day)

	Reference	High B
United Kingdom	0.046	0.069
Norway	0.009	0.015
Russia	0.016	0.075
Malaysia	0.051	0.109
Qatar	0.247	0.561
Algeria	0.026	0.166
United States	0	0.208
<b>Total</b>	<b>0.395</b>	<b>1.203</b>

## EIA Sources

- Financial Reporting System*, March 2005
- Annual Energy Outlook 2005*, December 9, 2004
- Short-term Energy Outlook*, monthly
- International Energy Outlook 2004*, April 14, 2004
- The Global Liquefied Natural Gas Market: Status and Outlook*, December 2003

## Non-EIA Sources

- International Energy Agency, *Energy Prices and Taxes, 4th Quarter 2004*, 2004
- International Energy Agency, Online Data Services, 2005
- Dr. Christian von Hirschhausen, *Price Dynamics in Europe and the North American Natural Gas Market – Towards Convergence?*, February 2005
- Wood Mackenzie, *Global LNG Online*
- Japanese Ministry of Economy, Trade and Industry
- Colton & Co., [www.coltoncompany.com](http://www.coltoncompany.com)

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